

EMAX Product Information

On-Line Electric Motor Analyzer



- Portable and battery powered
- Monitors Power Quality, Power Circuit, Stator, Rotor, and Air Gap
- Low, medium, and high voltage motors
- Six channel simultaneous acquisition
- Torque and efficiency analysis
- Impedance and phase angle measurement
- Power and current signature tests

DESCRIPTION

The EMAX On-Line motor test equipment offers the most versatile approach to troubleshooting and trending energized electric motors on the market today.

It is equipped with a fully functional laptop computer and loaded with MCEGold, the golden standard in motor management software.

With MCEGold the entire test history of your electric motor is at your fingertips and equipped with the latest in acceptance criteria from IEEE and NEMA. Red or Yellow color-coded alarms identify any test data that is outside the acceptance criteria immediately following the test.

The case is made of ultra high impact ABS material for ruggedness. It is easy to carry and no AC power is required, making tough to reach motors or starters easier to test.

Data Includes:

- Current Spectral Analysis
- High Frequency Eccentricity Analysis
- In-Rush/Start-Up
- Phase-to-phase Voltage RMS
- Line-to-Neutral Voltage RMS
- Voltage Imbalance
- Crest Factor
- Total Harmonic Distortion (THD)
- % Full Load Amps
- Average Current RMS
- Phase Current RMS
- Phase Impedance
- Impedance Imbalance
- Power (KW, KVA, KVAR)
- Power Factor
- Efficiency
- Output Power
- Torque
- More...

DESCRIPTION

Voltage input range:

AC 100-240 V, 50/60 Hz (computer)

Voltage measurement:

0-600 VAC

Direct line $\pm 1\%$ (10 to 100% of range)

Secondary line $\pm 1\%$ + PT error (10 to 100% of range)

Current measurement:

$\pm 0.5\%$ of input (plus the \pm accuracy of the probes)

Standard current probes:

PdMA 2128.14

$\pm 1\%$ (of reading) $\pm 0.1\text{mV}$ from 1 to 12A
@100mV/A

$\pm 1\%$ (of reading) $\pm 2\text{mV}$ from 10 to 80A
@10mV/A

$\pm 2.5\%$ (of reading) $\pm 2\text{mV}$ from 100 to 150A
@10mV/A

Power measurement:

THD/HVF/ Spectrum – 50th harmonic

Current spectrum analysis:

8000 lines resolution

Dimension:

18.5 x 14.5 x 6 in.

46.99 x 36.83 x 15.24 cm.

Weight:

19 – 23 lbs.

8.62 – 10.43 kg.

Lead set:

Four 8 ft. (2.44 m.) fused voltage leads for 3 phases and ground.

Voltage probe accessory kit

Three 15 ft. (4.57 m.) AC/DC current probes for three phases

Environmental Operating temperature:

41°F to 95°F

5°C to 35°C

Storage temperature:

-4°F to 104°F

-20°C to 40°C

Humidity:

20% - 80% non-condensing

ATTENTION

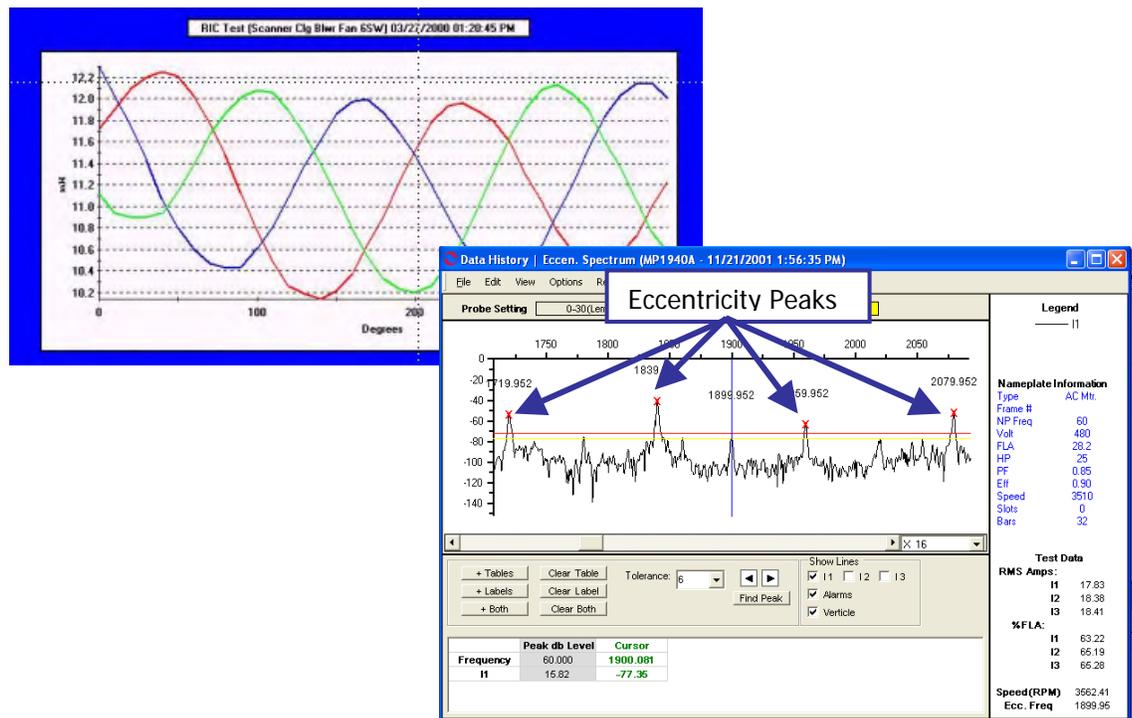
Accuracies and Resolutions are subject to change without notice.



Fault Zone – Air Gap

The Air Gap fault zone describes the measurable distance between the rotor and stator within the motor. If this distance is not equal throughout the entire circumference air gap eccentricity occurs. The varying magnetic flux within the air gap creates imbalances in the current flow, which can be identified in the current spectrum.

Eccentricity analysis using the MCE Rotor Influence Check (RIC) test is most successfully applied in troubleshooting if pre-existing data is available so that trends can be observed. Eccentricity analysis using EMAX technology is performed through a high frequency spectrum of the current signal. If the number of rotor bars and the speed are known, the MCEGold™ software automatically places an (X) at the four peak locations which identify eccentricity.



The screenshot shows the "Fault Zone Report" for MP1940A. The report is a table with columns for Condition Code, Location, Test Type, Date, and Condition Code. The report lists various fault zones and their test results:

Condition Code	Location	Test Type	Date	Condition Code
Power Circuit	Voltage Imbalance (%)	0.00	7/21/2003 8:07:59 AM	Green
Power Circuit	Resistor Imbalance (%)	0.28	7/21/2003 12:07:35 PM	Green
Power Quality	Voltage THD Ph-Rs (%)	0.43	7/21/2003 8:07:59 AM	Green
Power Quality	Current THD (%)	1.36	7/21/2003 8:07:59 AM	Green
Power Quality	WPF (%)	0.00	7/21/2003 8:07:59 AM	Green
Insulation	RTG (Mavg)	500.00	7/21/2003 12:07:35 PM	Warning
Insulation	PI	1.00	7/21/2003 12:07:35 PM	Warning
Insulation	CTG (uF)	-31560.00	7/21/2003 12:07:35 PM	Warning
Stator	Imp. Imbalance (%)	1.00	7/21/2003 8:07:59 AM	Green
Stator	Inductance Imbalance (%)	0.27	7/21/2003 12:07:35 PM	Green
Flotor	Ca Amplitude (Delta dB)	95.15	7/21/2003 8:18:52 AM	Warning
Air Gap	Peak One (Delta dB)	20.48	7/21/2003 8:18:52 AM	Warning
Air Gap	Peak Two (Delta dB)	1.40	7/21/2003 8:18:52 AM	Green
Air Gap	Peak Three (Delta dB)	19.14	7/21/2003 8:18:52 AM	Warning
Air Gap	Peak Four (Delta dB)	24.28	7/21/2003 8:18:52 AM	Warning
Air Gap	RIC (Eccentricity)	False	7/21/2003 12:11:31 PM	Green

The MCEMAX powered by MCEGold™ provides a Fault Zone Report, which is a one-page summary of the test results relevant to the six fault zones. The Fault Zone Report may be reached directly through the Fault Zones icon on the toolbar.



Fault Zone – Power Circuit

The power circuit refers to all of the conductors and connections that exist from the point at which the testing starts through to the connections at the motor. It can include circuit breakers, fuses, contactors, overloads, disconnects, and lug connections. Research on industrial power distribution systems has shown that connectors and conductors are the source of 46% of the faults reducing motor efficiency.

The MCEMAX powered by MCEGold™ provides a unique advantage to test the power circuit and all the associated components. Many times a motor, although initially in perfect health, is installed into a faulty power circuit. This causes problems like voltage imbalances, current imbalances, sequence currents, etc. As these problems become more severe, the horsepower rating of the motor drops, causing temperatures to increase and insulation damage to occur. It is important to evaluate the resistance and inductance of a motor circuit once a motor is installed for service. High imbalances of voltage, current, resistance, or inductance could indicate problems with the motor or power circuit. Identifying minor imbalances early will eliminate catastrophic failures and headaches later.

Test Date	3/20/1996	3/23/1999	3/25/1999	5/23/2000	5/23/2000	1/23/2001
Test Time	9:47:45 AM	9:11:11 AM	12:32:07 PM	9:40:29 AM	9:52:46 AM	12:00:37 PM
Test Location	Motor Leads	Motor Leads	Motor Leads	Top Overloads	Top Overloads	Top Overloads
User	Administrator	Administrator	Administrator	Administrator	Administrator	Administrator
Frequency	1200	1200	1200	1200	1200	1200
Change Time	30	30	30	30	30	30
Voltage	1000	1000	1000	1000	1000	1000
Motor Temp	40	34	42	44	44	34
Measured Motor	770.00	950.00	430.00	450.00	550.00	840.00
Connected Motor	770.00					
pf Ph 1 to Ground	0.9250.00	0.9300.00	0.92750.00	0.91500.00	0.9200.00	0.9000.00
pf Ph 1 to 2	0.18800	0.18400	0.18950	0.20950	0.20150	0.18450
pf Ph 1 to 3	0.18750	0.18550	0.18900	0.18850	0.18850	0.18400
pf Ph 2 to 3	0.18750	0.18600	0.18950	0.20050	0.20050	0.18500
pf Ph 1 to 2	1.375	1.900	1.900	2.005	2.000	1.900
% Pos. Imbalance	0.18	0.63	0.18	3.64	3.09	0.27
% Neg. Imbalance	0.18	0.63	0.18	3.14		
% Ind. Imbalance	0.42	0.42	0.59	0.42		

Trend Phase-to Phase resistance over time. If an out of tolerance condition occurs MCEGold will alert you.

All three phases of current are calculated and displayed. You are immediately alerted to any over current or imbalance condition

Phase	Voltage	Current	Power	Efficiency
Phase 1	400.00	100.00	40.00	0.95
Phase 2	400.00	100.00	40.00	0.95
Phase 3	400.00	100.00	40.00	0.95



Power Circuit	Test Type	Date	Condition Code
Voltage Imbalance (%)	Not Tested		
Excessive Imbalance (%)		3.25	Caution
Voltage THD Ph-Ph (%)	Not Tested		
Current THD (%)	Not Tested		
HVF (%)	Not Tested		
Insulation	Not Tested		
Stator	Not Tested		
Imp. Imbalance (%)		14.87	Severe
Motor	Not Tested		
Air Gap	Not Tested		

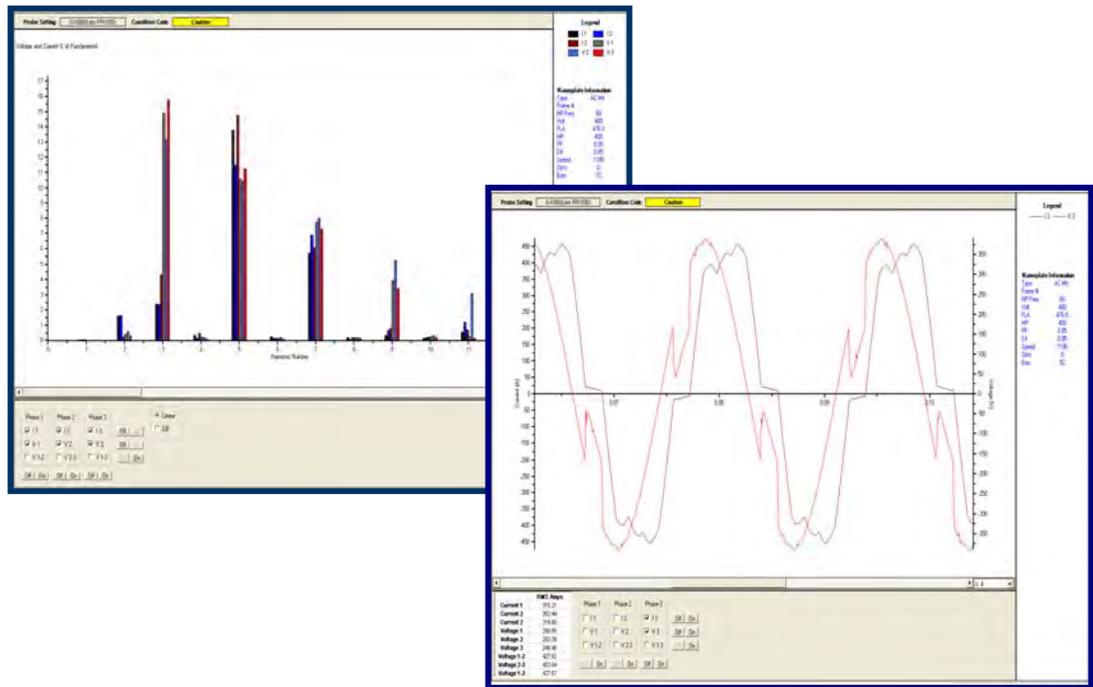
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Fault Zone – Power Quality

The Power Quality fault zone focuses on the condition of the voltage and current in a motor's branch circuit. Poor power quality can greatly affect the operation and health of an electric motor. During operation several stresses are brought to bear upon key components of the motor. Variances or distortions in the voltage powering a motor results in increasing both thermal and electrical stresses to the stator windings and in some cases components of the rotor.

MCEMAX powered by MCEGold™ provides you many ways to analyze and evaluate your power quality. MCEGold not only provides you with a snapshot of your power quality, it also allows you to evaluate the individual voltage and current harmonics out to the 50th harmonic.



Fault Zone	Test Type	Date	Condition Code	
Power Circuit	Voltage Imbalance (%)	0.38	4/22/2006 12:33:01 PM	Good
	Dynamic Imbalance (R)	Not Tested		
	Voltage THD (V _L -Ph (%))	5.47	4/22/2006 12:33:01 PM	Good
Power Quality	Current THD (Ph)	33.75	4/22/2006 12:33:01 PM	Warning
	VWF (%)	0.03	4/22/2006 12:33:01 PM	
Insulation	IRTO (Meg)	Not Tested	Not Tested	
	PI	Not Tested	Not Tested	
Stator	CTR (g)	Not Tested	Not Tested	
	Phs. Imbalance (%)	3.73	4/22/2006 12:33:01 PM	Good
Rotor	Inductive Imbalance (N)	Not Tested	Not Tested	
	Flg Amplitude (Delta dB)	Not Tested	Not Tested	
	Eccentricity	Not Tested	Not Tested	
	Peak One (Delta dB)	Not Tested	Not Tested	
	Peak Two (Delta dB)	Not Tested	Not Tested	
Air Gap	Peak Three (Delta dB)	Not Tested	Not Tested	
	Peak Four (Delta dB)	Not Tested	Not Tested	
	RIC (Scanned)	Not Tested	Not Tested	

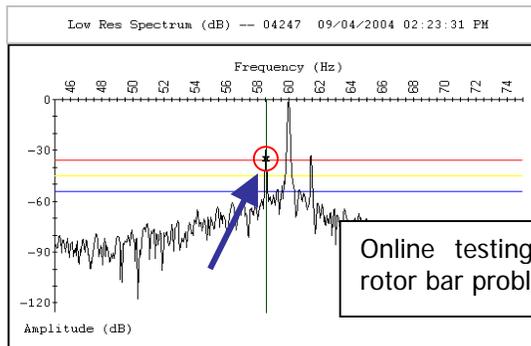
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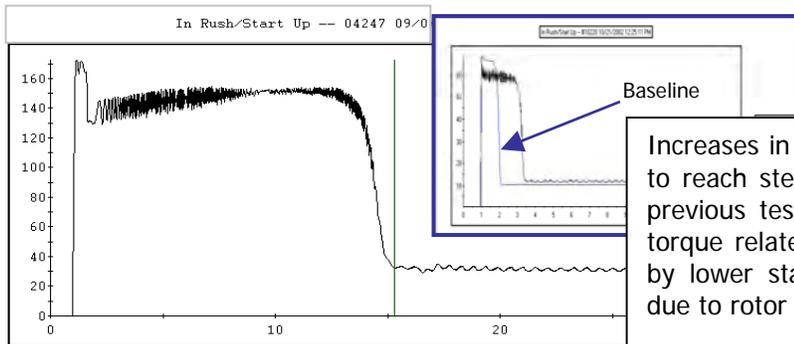
Fault Zone – Rotor

Rotor health refers to the integrity of the rotor bars, rotor laminations, and end rings of the squirrel cage induction motors. In a joint study by EPRI and General Electric, rotor defects were estimated to be responsible for approximately 10% of the motor failures. The rotor, although responsible for only a small percentage of the motor problems, can influence other fault zones to fail.

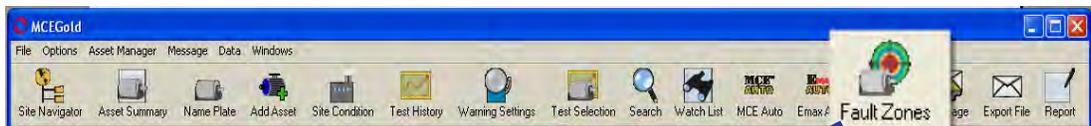
MCE™ motor circuit analysis uses inductance measurements taken from each phase of the stator windings and compares them at different rotor positions to further define the condition of the rotor. Advanced systems like EMAX provide simultaneous analysis of all three phases in its current signature analysis, which is an advantage over analyzing a single current. Using inductance measurements, current analysis, and other rotor testing technology provides the user with the ability to see very early changes in the magnetic signature of the rotor.



Online testing results indicate a severe rotor bar problem at 60% FLA.



Increases in the start-up time required to reach steady state as compared to previous tests are a result of load or torque related issues and are affected by lower start-up current and torque due to rotor defects or lower voltage.



Fault Zone	Test Type	Date	Condition Code
Power Circuit	Voltage Imbalance (%)	0.39 4/10/2003 12:41:43 PM	Good
Power Circuit	Phase Imbalance (%)	0 4/10/2003 12:45:21 PM	Good
Power Quality	Voltage THD (%)	3.42 4/10/2003 12:41:43 PM	Good
Power Quality	Current THD (%)	1.43 4/10/2003 12:41:43 PM	Good
Power Quality	THF (%)	0.00 4/10/2003 12:41:43 PM	Good
Insulation	RTG (kV)	2100.00 4/10/2003 2:45:21 PM	Good
	IR (M)	1.25 4/10/2003 2:46:00 PM	Good
Stator	CTG (gF)	185700.00 4/10/2003 2:45:21 PM	Good
Rotor	Imp. Imbalance (%)	1.76 4/10/2003 12:41:43 PM	Good
	Inductive Imbalance (%)	0.81 4/10/2003 12:45:21 PM	Good
Air Gap	1p Amplitude (Ckts) dB	32.22 4/10/2003 12:44:23 PM	Critical
Rotor	Peak One (Data) dB	-0.34 4/10/2003 12:44:23 PM	Insufficient Data
	Peak Two (Data) dB	1.00 4/10/2003 12:44:23 PM	
	Peak Three (Data) dB	-0.62 4/10/2003 12:44:23 PM	
	Peak Four (Data) dB	-13.52 4/10/2003 12:44:23 PM	
	RIC (Count/Min)	Not Tested	

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Fault Zone – Stator

The stator fault zone is often considered one of the most controversial fault zones due to the significant challenge of early fault detection and the prevention of motor failure surrounding the stator windings. Stator windings are the heart of the motor, producing the rotating magnetic field, induction current, and torque to turn the rotor and shaft. This challenge is further intensified in higher voltage machines, where the fault-to-failure time frame becomes much shorter. The stator fault zone is identified as the health and quality of the insulation between the turns, coils, and phases within the slots and end turns of the electric motor.

Turn-to-turn or phase-to-phase shorts can be catastrophic to the motor and not necessarily be detected by the standard megohmmeter. Excessive inductive imbalance, resistive imbalance, vibration, partial discharge, or poor insulation quality can lead to stator failure and should be monitored regularly to prevent a shortened life of the electric motor stator. Stator analysis using EMAX technology is performed by evaluating the phase relationship of voltage and current for each of the three phases of an AC induction motor.

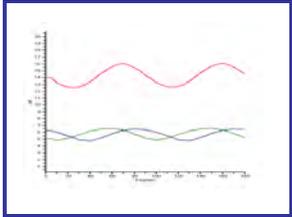
High current imbalance with a high impedance imbalance points to stator fault.

VOLTAGE	Field RMS	Vol RMS	E.F.	THD
Voltage 1-2	107.20	107.35	1.01	1.00
Voltage 2-3	107.20	107.35	1.01	1.00
Voltage 1-3	107.20	107.35	1.01	1.00
Average	107.20	107.35	1.01	1.00
% Imbalance	0.00	0.00	0.00	0.00
% NEMA Deviation	0.00	0.00	0.00	0.00
Voltage 1	225.20	225.30	1.01	1.00
Voltage 2	225.20	225.30	1.01	1.00
Voltage 3	225.20	225.30	1.01	1.00

CURRENT	Field RMS	Cur RMS	E.F.	THD
Current 1	107.20	107.35	1.01	1.00
Current 2	107.20	107.35	1.01	1.00
Current 3	107.20	107.35	1.01	1.00
Average	107.20	107.35	1.01	1.00
% Imbalance	38.02	38.02		
% F.I.A.	88.12	88.12		

IMPEDANCE	Real	Imaginary	THD
Phase 1	3.78	14.00	
Phase 2	3.78	14.00	
Phase 3	3.78	14.00	
% Imbalance	43.10		

What the RIC will look like.



% Resistive and Inductance Imbalance trending higher indicates a loss of turns.

AC Standard	Polarization Index	RIC	Step Voltage
Test Date	4/1/2002		
Test Time	11:52:46 AM		
Test Location	Motor Lead		
User	Administrator		
Frequency	1200		
Charge Time	60		
Voltage	500		
Motor Temp	15	23	15
Measured Mohm	1900.00	> 2000	> 3006
Corrected Mohm	336.00	> 2000	> 3006
pF Ph 1 to Ground	26000.00	26250.00	26250.00
ohm Ph 1 to 2	0.04550	0.14550	1.14550
ohm Ph 1 to 3	0.04650	0.14550	1.14550
ohm Ph 2 to 3	0.04600	14.000	1.070
mH Ph 1 to 2	4.250	8.265	65
mH Ph 1 to 3	5.145	9.030	8.473
mH Ph 2 to 3	4.200	1.09	1.86
Average Inductance	4.532	13.53	66.04
% Res. Imbalance	1.09	66.04	66.05
% Ind. Imbalance			

Condition Code	Fault Zone	Test Type	Date	Condition Code
Power Circuit	Voltage Imbalance (%)	0.33	3/14/2008 5:10:41 PM	Green
Power Circuit	Maximum Inductance (%)	0.29	3/14/2008 5:10:41 PM	Green
Power Circuit	Voltage THD Ph-Ph (%)	1.31	3/14/2008 5:10:41 PM	Green
Power Circuit	Current THD (%)	1.54	3/14/2008 5:10:41 PM	Green
Power Circuit	kVAF (%)	0.01	3/14/2008 5:10:41 PM	Green
Insulation	IFTG (ohm)	191.00	3/14/2008 4:37:20 PM	Green
Insulation	PI	2.13	3/14/2008 4:37:20 PM	Green
Stator	Temp Imbalance (%)	0.33	3/14/2008 5:10:41 PM	Green
Stator	Inductance Imbalance (%)	28.50	3/14/2008 4:37:20 PM	Yellow
Rotor	IR Amplitude (Ohm @)	88.20	3/14/2008 5:09:10 PM	Green
Air Gap	Peak One (Ohm @)	Not Tested		Not Tested
Air Gap	Peak Two (Ohm @)	Not Tested		Not Tested
Air Gap	Peak Three (Ohm @)	Not Tested		Not Tested
Air Gap	Peak Four (Ohm @)	Not Tested		Not Tested
Air Gap	RIC (ohm @)	Not Tested		Not Tested

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